

### **PLANNING DEPARTMENT**

### **Town of Durham**

8 Newmarket Road Durham, NH 03824-2898 Phone (603) 868-8064 www.ci.durham.nh.us

### **HISTORIC DISTRICT COMMISSION**

Application for Certificate of Approval

| Date:3/20/2024  |
|---|
| Property information  |
| Property address/location:17 Main Street, Durham, NH 03824                      |
| Tax map and lot #: _108/6; (Old tax map and lot #)                              |
| Date of building, if known: _1962 & 1998_                                       |
| Name of project (if applicable): _Durham Community Church Solar Array_          |
| Property owner  |
| Name (include name of individual): _Durham Community Church / Doug Bencks       |
| Mailing address:17 Main Street, Durham, NH 03824                                |
| Telephone #: Email address: _dbencks@comcast.net                                |
| Applicant (if different from property owner)                                    |
| Name (include name of individual): _Harmony Energy Works / Jay Arslanian        |
| Mailing address: _10 Gale Road, Hampton, N.H. 03842                             |
| Architect/Designer (if applicable)  |
| Name (include name of individual): Harmony Energy Works / Jay Arslanian         |
| Professional Designation:Electrical Corporation / Project Manager               |
| Mailing address: 10 Gale Road, Hampton, N.H. 03842                              |
| Telephone #: _603-926-3366_ Email address:_jj.arslanian@harmonyenergyworks.com_ |
| Contractor (if applicable)  |
| Name (include name of individual):  |
| Mailing address:  |
| Telephone #: Email address:   |

| Proposed activity (check all that apply)  |
|---|
| New building/structure: Addition onto existing building/structure: _X_  |
| Alterations to existing building: Demolition: Signage:  |
| Site development (other structures, parking, utilities, etc.): Change of use:   |
| Wall or fence: Removal of tree(s):  |
| Describe project:_Installation of a flush mounted, roof-top, grid-tied 40.18 kWDC solar photovoltaic  |
| system consisting of 82 American made Silfab Solar SIL-490 HN 490 watt panels mounted on  |
| IronRidge racking and 1 SolarEdge SE43.2KUS 43.2 kWAC inverter  |
| Proposed starting date: 5/1/2024 or as soon as possible   |
| Submission of materials  The following materials must be submitted with this application. Please check off each item:   |
| Elevation drawings. Submit for the building and any pertinent details:X   |
| Site plans. Submit if any changes are proposed to the site: X   |
| <u>Details</u> . Provide drawings/cut sheets of any pertinent elements:XQualifications/references <u>Samples</u> . Provide samples or swatches of proposed colors and materials: <u>&amp; photographs</u>   |
| Other items. Provide information or drawings of any other pertinent elements: _X  |
| Submission of application   |
| This application must be signed by the property owner.  |
| I hereby submit this application to the Town of Durham Historic District Commission pursuant to the <u>Historic District Ordinance</u> and attest to the best of my knowledge that all of the information on this application and in the accompanying materials is true and accurate. |
| Name of Property Owner:   |
| Signature: Date:  |
| I authorize and designate _Harmony Energy Works,  |
| attorney or developer or architect designer or contractor or agent (circle all that apply), to  |
| represent me in all matters related to this application.  |
| The applicant or a representative must attend the HDC meeting to present the application and answer   |

any questions. If nobody attends the meeting then the HDC may not take action on the application.

(Form updated December 1, 2022)

### State of New Hampshire



Board of Electricians

<u>Authorized as</u> Electrical Corporation

<u>Issued To</u>

HARMONY ENERGY WORKS INC

<u>License Number</u>: 0390C Active <u>Issue Date</u>: 10/19/2015 <u>Expiration Date</u>: 05/31/2025

Master/HMV Name: DAVID M CHILDS



### **PV ARRAY**

Manuf/Model SILFAB SOLAR SIL-490 HN

Module Dimensions 40.8" x 89.1

Module Rating (W) 490

# Module Strings 2 of 11 & 6 of 10

# Modules Total 8

DC Output (KW) 40.18 kWDC Inverters (208V) SE43.2KUS



Durham Community Church 17 Main Street, Durham, NH 03824

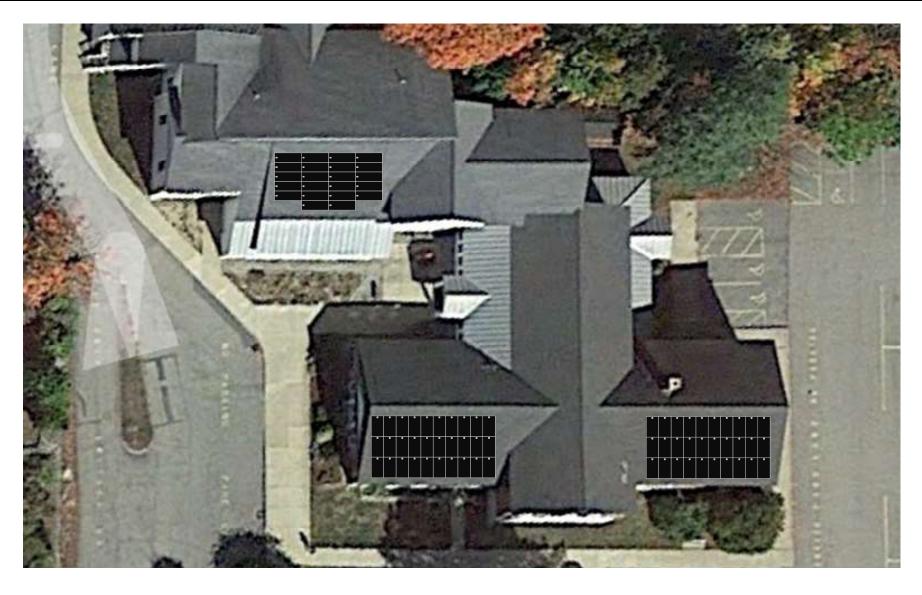
10 Gale Rd, Hampton, NH
603-926-3366
harmonyenergyworks.com
Ground Layout
40.18 kWDC (43.2 kWAC)

DRAWN BY D CHILDS

APPROVED BY G HORROCKS

SIZE FSCM NO DWG NO T REV
1 1 A

SCALE .04" = 1' DATE 3/20/2024 SHEET 1 of 1



### **PV ARRAY**

Manuf/Model SILFAB SOLAR SIL-490 HN 40.8" x 89.1 Module Dimensions

Module Rating (W) 490

# Module Strings 2 of 11 & 6 of 10

# Modules Total

DC Output (KW) 40.18 kWDC Inverters (208V) SE43.2KUS



Roof Pitch =  $30.3^{\circ}$ Azim.= 195°

### Harmony ENERGY WORKS

10 Gale Rd, Hampton, NH 603-926-3366 harmonyenergyworks.com

DRAWN BY D CHILDS

**Durham Community Church** 17 Main Street, Durham, NH 03824

**Ground Layout** 40.18 kWDC (43.2 kWAC)

FSCM NO DWG NO REV  $\mathbf{A}$ APPROVED BY G HORROCKS .04" = 1" DATE 3/20/2024 SHEET 1 of 1







### **PV ARRAY**

Manuf/Model Module Dimensions Module Rating (W) # Module Strings # Modules Total DC Output (KW) Inverters (208V) SILFAB SOLAR SIL-490 HN

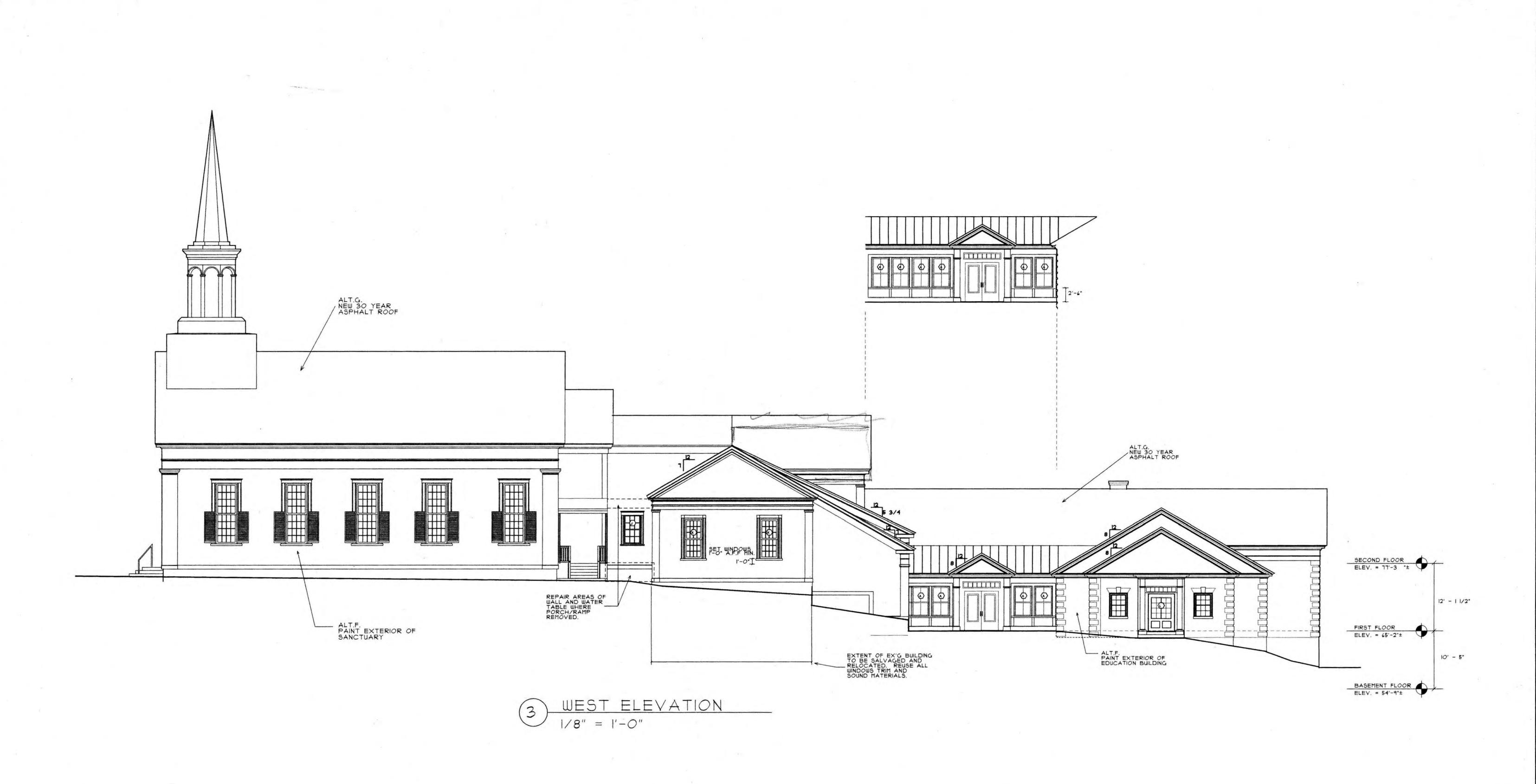
40.8" x 89.1 490

2 of 11 & 6 of 10

82

40.18 kWDC SE43.2KUS Roof Pitch = 30.3° Azim.= 195°

| Harmony<br>ENERGY WORKS   | Durham Community Church<br>17 Main Street, Durham, NH 03824 |         |      | h<br>3824             |        |            |     |
|---|---|---------|------|-----------------------|--------|------------|-----|
| 10 Gale Rd, Hampton, NH<br>603-926-3366<br>harmonyenergyworks.com |   | 40.1    |      | ound Lay<br>VDC (43.2 |        | <b>(</b> ) |     |
| DRAWN BY D CHILDS   | SIZE  | FSCM NO |      |                       | DWG NO |            | REV |
| DRAWN BY D'CHILDS   | A   |         |      |                       | 1      |            | A   |
| APPROVED BY G HORROCKS  | SCALE   | N/A     | DATE | 3/20/2024             | SHEET  | 1 of 3     |     |



COMMUNITY CHURCH
OF
DURHAM
DURHAM, NH

ADDITION/RENOVATION
COMMUNITY CHURCH OF DURHAM

7/20/98 VALUE ENGINEERING/BASE BID
REVISIONS

JEAN CARROON ARCHITECTS
INC.

36 BROMFIELD STREET BOSTON, MA 02108 FAX 617/422-0390

JOB NO.

JOB NO.

9605

DATE:

5/15/98

DWN. BY:

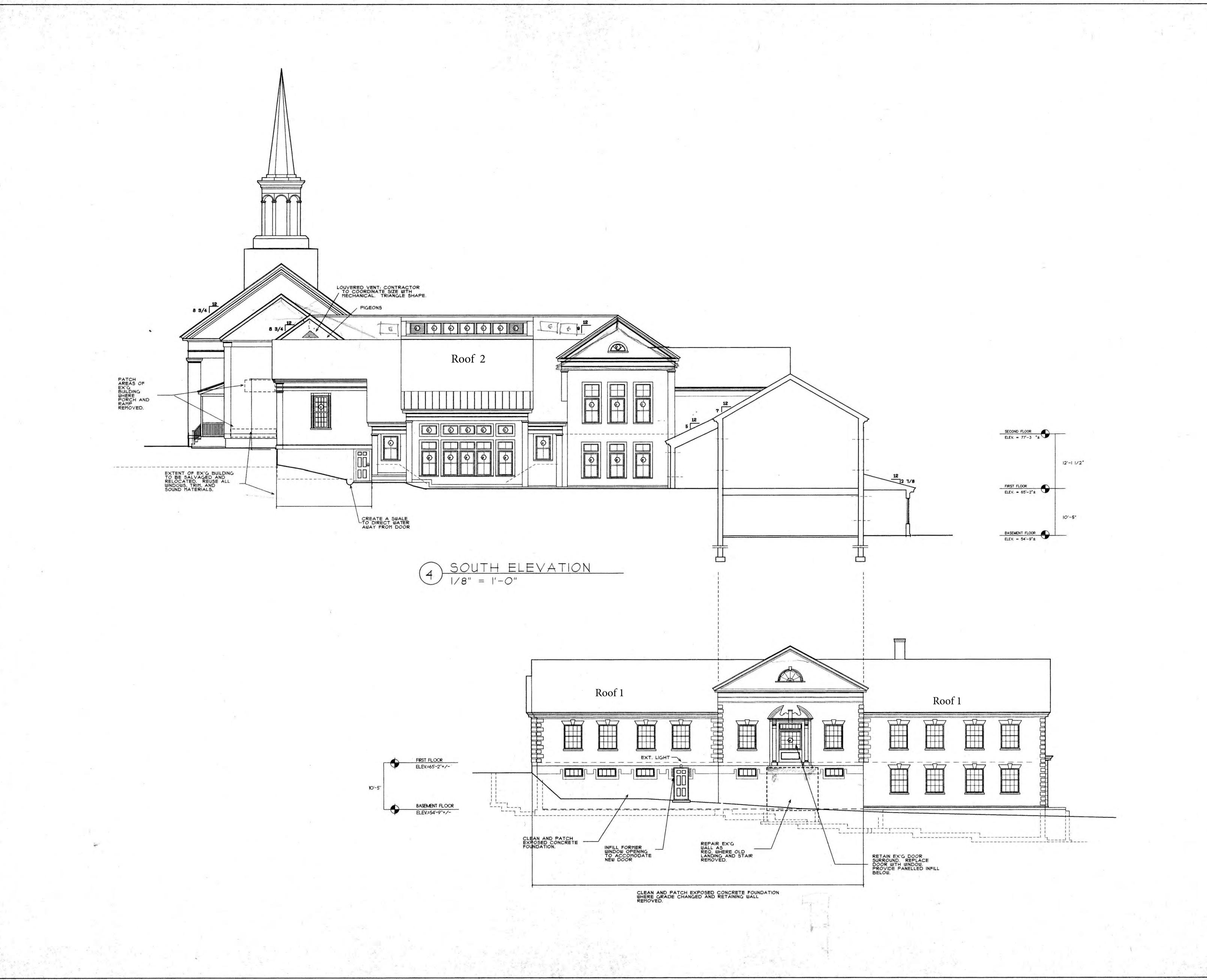
ACW/SEH

SACLE:

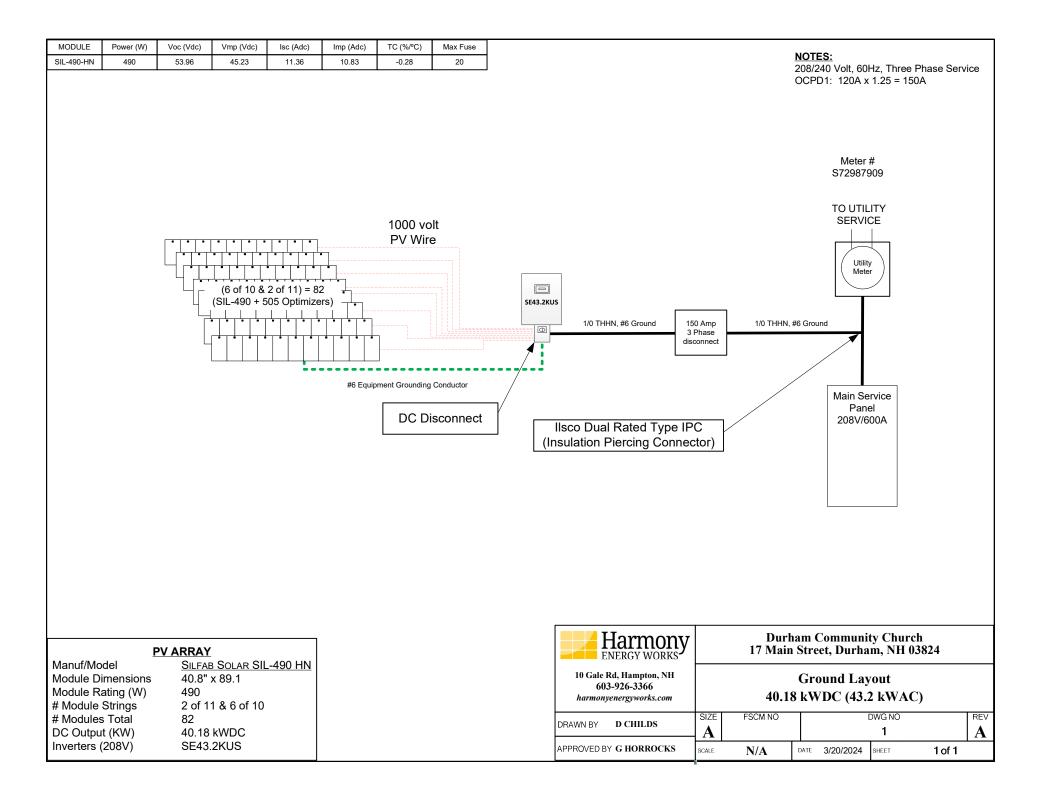
1/8" = 1'-0"

WEST ELEVATION

A3.2



| ADDITION/                         |                         |
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| 7/20/98 VALUE ENG                 | INEERING BASE BI        |
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|                                   |                         |
|                                   |                         |
| REVISIONS                         | APP                     |
| JEAN CARROO                       | N ARCHITE               |
| 6 BROMFIELD STREET<br>17/422-0709 | BOSTON, MA<br>FAX 617/4 |
|                                   |                         |
| DB NO.                            | T                       |
|                                   |                         |
| 9605                              |                         |
|                                   |                         |
| 5/15/98 WN. BY:                   |                         |
| 5/15/98 WN. BY: ACW/SEH           |                         |
| 5/15/98 WN. BY:                   |                         |
| 5/15/98 WN. BY: ACW/SEH           |                         |



### Kenneth A. Woods, P.E.

March 19, 2024

George Horrocks Harmony Energy Works Inc. 10 Gale Road Hampton NH 03842

Re: 17 Main St, Durham NH - roof load capacity

Ref: Site Layout & section by Harmony Energy Works dated 3/9/24, photographs

Drawings by Jean Carroon Architects dated 5/19/98

### George,

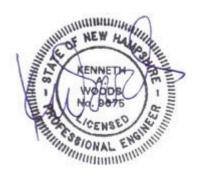
At your request we analyzed the roof framing of the existing building referenced above to determine if the structure could accommodate an additional load of 2.7 PSF for rail mounted solar panels.

The church structure is commercially truss framed. The roofing material is asphalt shingles. Loading Criteria include: Ground snow load  $P_g = 55$  psf,  $P_f = 38.5$  psf, Ultimate design wind speed Cat. II = 100 mph, Roof system dead load = 10 psf, Panel dead load = 2.7 psf.

This letter is written to certify that the roof structure has sufficient capacity to carry the additional 2.7 PSF solar panel load and satisfies the structural load requirements of the New Hampshire State / International Building Code.

If you have any questions or need any additional information, please contact this office at your earliest convenience.

Sincerely



Kenneth Woods President

### **SILFAB** COMMERCIAL

SIL-490 HN



PV MODULE RELIABILITY SCORECARD

### • ENGINEERED FOR COMMERCIAL & UTILITY PROJECTS

Superior performance and proven reliability of PERFORMAN from a trusted source.











| ELECTRICAL SPECIFICATIONS     |    | 490   | HN    |
|-------------------------------|----|-------|-------|
| Test Conditions               |    | STC   | NOCT  |
| Module Power (Pmax)           | Wp | 490   | 362   |
| Maximum power voltage (Vpmax) | V  | 45.23 | 41.61 |
| Maximum power current (Ipmax) | A  | 10.83 | 8.69  |
| Open circuit voltage (Voc)    | V  | 53.96 | 49.64 |
| Short circuit current (Isc)   | А  | 11.36 | 9.12  |
| Module efficiency             | %  | 20.9% | 19.3% |
| Maximum system voltage (VDC)  | V  | 1500  |       |
| Series fuse rating            | А  | 20    |       |
| Power Tolerance               | Wp | 0 to  | p+10  |

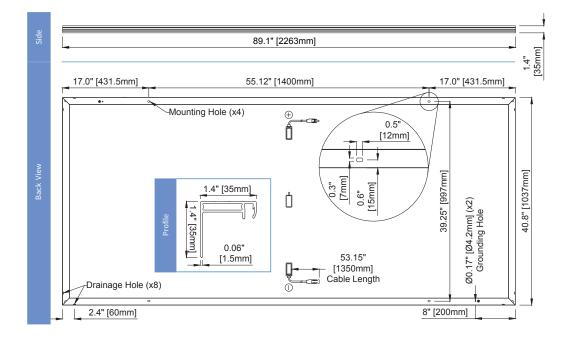
 $\label{lem:measurement} Measurement conditions: STC 1000 \ W/m^2 \bullet AM \ 1.5 \bullet Temperature \ 25 ^C \bullet NOCT 800 \ W/m^2 \bullet AM \ 1.5 \bullet Measurement uncertainty \le 3\% \\ Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by <math>\pm 5\%$  and power by 0 to  $\pm 10W$ .

| MECHANICAL PROPERTIES / COMPONENTS                   | METRIC  | IMPERIAL   |  |
|--|---|--|--|
| Module weight  | 25.8kg ±0.2kg   | 56.9lbs ±0.4lbs  |  |
| Dimensions (H x L x D)                               | 2263 mm x 1037 mm x 35 mm   | 89 in x 40.8 in x 1.37 in  |  |
| Maximum surface load (wind/snow)*                    | 2400 Pa rear load / 5400 Pa front load  | 50.1 lb/ft² rear load / 112.8 lb/ft² front load                      |  |
| Hail impact resistance                               | ø 25 mm at 83 km/h  | ø 1 in at 51.6 mph   |  |
| Cells  | 156 Half cells - Si mono PERC<br>9 busbar - 83 x 166 mm   | 156 Half cells- Si mono PERC<br>9 busbar - 3.26 x 6.53 in            |  |
| Glass  | 3.2 mm high transmittance, tempered,<br>DSM antireflective coating  | 0.126 in high transmittance, tempered,<br>DSM antireflective coating |  |
| Cables and connectors (refer to installation manual) | 1350 mm, ø 5.7 mm, MC4 from Staubli   | 53.15 in, ø 0.22 in (12AWG), MC4 from Staubli                        |  |
| Backsheet  | High durability, superior hydrolysis and UV resistance, multi-layer dielectric film, fluorine-free PV white backsheet |  |  |
| Frame  | Anodized Aluminum (Silver)  |  |  |
| Bypass diodes  | 3 diodes-30SQ045T (45V max DC blocking voltage, 30A max forward rectified current)                                    |  |  |
| Junction Box   | UL 3730 Certified, IEC 62790 Certified, IP68 rated  |  |  |

| TEMPERATURE RATINGS          |             | WARRANTIES                          |  |  |
|------------------------------|-------------|-------------------------------------|--|--|
| Temperature Coefficient Isc  | +0.064 %/°C | Module product workmanship warranty | 25 years**                                 |  |
| Temperature Coefficient Voc  | -0.28 %/°C  | Linear power performance guarantee  | 30 years                                   |  |
| Temperature Coefficient Pmax | -0.36 %/°C  |                                     | ≥ 97.1% end 1st yr<br>≥ 91.6% end 12th yr  |  |
| NOCT (± 2°C)                 | 45 °C       |                                     | ≥ 91.6% end 12th yr<br>≥ 85.1% end 25th yr |  |
| Operating temperature        | -40/+85 °C  |                                     | ≥ 82.6% end 30th yr                        |  |

| CERTIFICATIONS | SHIPPING SPECS   |                     |     |
|----------------|--|---------------------|-----|
| Product        | ULC ORD C1703, UL1703, CEC listed, UL 61215-1/-2, UL 61730-1/-2, IEC 61215-1/-2. IEC 61730-1/-2, CSA C22.2#61730-1/-2, IEC 62716 Ammonia Corrosion; IEC61701:2011 Salt | Modules Per Pallet: | 31  |
| Floudet        | Mist Corrosion Certifed, UL Fire Rating: Type 1  | Pallets Per Truck   | 23  |
| Factory        | ISO9001:2015   | Modules Per Truck   | 713 |

- \* 🛕 Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.
- \*\* 12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfabsolar.com
  PAN files generated from 3rd party performance data are available for download at: silfabsolar.com/downloads



### **SILFAB SOLAR INC.**

1770 Port Drive
Burlington WA 98233 USA **T** +1 360.569.4733
info@silfabsolar.com
SILFABSOLAR.COM

7149 Logistics Lane Fort Mill SC 29715 USA

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240 Courtneypark Drive East Mississauga ON L5T 2S5 Canada

**T** +1 905.255.2501

F +1 905.696.0267

### Silfab - SIL-490-HN+-20231221

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## Three Phase Inverter with Synergy Technology

for the 208V Grid for North America

SE43.2KUS



# INVERTERS

### Specifically designed to work with power optimizers

- Easy two-person installation each unit mounted separately, equipped with cables for simple connection between units
- Balance of System and labor reduction compared to using multiple smaller string inverters
- Independent operation of each unit enables higher uptime and easy serviceability
- No wasted ground area: wall/rail mounted, or horizontally mounted under the modules (10° inclination)

- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- Built-in module-level monitoring with Ethernet or cellular GSM
- Fixed voltage inverter for superior efficiency (97%) and longer strings
- Integrated DC Safety Switch and optional surge protection
- Built-in RS485 Surge Protection, to better withstand lightning events



### Power Optimizer For North America

P400 / P401 / P485 / P505



# POWER OPTIMIZER

### PV power optimization at the module level

- Specifically designed to work with SolarEdge inverters
- High efficiency with module-level MPPT, for maximized system energy production and revenue, and fast project ROI
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



### / Power Optimizer

### For North America

P400 / P401 / P485 / P505

| Optimizer model (typical module compatibility)                | P400<br>(for 72 & 96-cell<br>modules) | P401<br>(for high power 60<br>and 72-cell modules) | P485<br>(for high-voltage<br>modules) | P505<br>(for higher current<br>modules) |           |
|---|---------------------------------------|--|---------------------------------------|---|-----------|
| INPUT   | <u>'</u>                              |  |                                       |   | <u>'</u>  |
| Rated Input DC Power <sup>(1)</sup>                           | 400                                   | 430  | 485                                   | 505                                     | W         |
| Absolute Maximum Input Voltage<br>(Voc at lowest temperature) | 80                                    | 60   | 125 <sup>(2)</sup>                    | 83 <sup>(2)</sup>                       | Vdc       |
| MPPT Operating Range  | 8 – 80                                | 8 - 60   | 12.5 – 105                            | 12.5 – 83                               | Vdc       |
| Maximum Short Circuit Current (Isc)                           | 10.1                                  | 12.5   | 11                                    | 14                                      | Adc       |
| Maximum Efficiency  |                                       | 99.5   | )                                     |   | %         |
| Weighted Efficiency   |                                       | 98.8   | }                                     |   | %         |
| Overvoltage Category  |                                       | 11   |                                       |   |           |
| <b>OUTPUT DURING OPERATION (PO</b>                            | WER OPTIMIZER CON                     | NECTED TO OPERATING                                | SOLAREDGE INVER                       | TER)                                    |           |
| Maximum Output Current  |                                       | 15   |                                       |   | Adc       |
| Maximum Output Voltage  |                                       | 60   | 3                                     | 30                                      | Vdc       |
| OUTPUT DURING STANDBY (POWI                                   | ER OPTIMIZER DISCON                   | NECTED FROM SOLARI                                 | EDGE INVERTER OR                      | INVERTER OFF)                           |           |
| Safety Output Voltage per Power Optimizer                     |                                       | 1 ± 0  | .1                                    |   | Vdc       |
| STANDARD COMPLIANCE   |                                       |  |                                       |   | •         |
| EMC   |                                       | FCC Part 15 Class B, IEC610                        | 000-6-2, IEC61000-6-3                 |   |           |
| Safety  |                                       | IEC62109-1 (class II safety                        | ), UL1741, NEC/PVRSS                  |   |           |
| Material  |                                       | UL94 V-0, UV                                       | ' Resistant                           |   |           |
| RoHS  |                                       | Yes  |                                       |   |           |
| INSTALLATION SPECIFICATIONS                                   |                                       |  |                                       |   | •         |
| Maximum Allowed System Voltage                                |                                       | 1000   | )                                     |   | Vdc       |
| Compatible inverters  |                                       | All SolarEdge Single Phase a                       | nd Three Phase inverters              |   |           |
| Dimensions (W x L x H)  | 129 x 153 x 33.5 /<br>5.1 x 6 x 1.3   | 129 x 153 x 29.5 /<br>5.1 x 6 x 1.16               | 129 x 159 x 49.5 /<br>5.1 x 6.3 x 1.9 | 129 x 162 x 59 /<br>5.1 x 6.4 x 2.3     | mm<br>/in |
| Weight (including cables)                                     | 750 / 1.7                             | 655 / 1.5  | 845 / 1.9                             | 1064 / 2.3                              | gr/lb     |
| Input Connector   |                                       | MC4  | (3)                                   |   |           |
| Input Wire Length <sup>(4)</sup>                              |                                       | 0.16 / 0   | 0.5                                   |   | m / ft    |
| Output Wire Type / Connector                                  |                                       | Double Insula                                      | ted / MC4                             |   |           |
| Output Wire Length  |                                       | 1.2 / 3  | 5.9                                   |   | m/ft      |
| Operating Temperature Range <sup>(5)</sup>                    |                                       | -40 to +85 / -                                     | 40 to +185                            |   | °C / °F   |
| Protection Rating   |                                       | IP68 / NE  | MA6P                                  |   |           |
| Relative Humidity   |                                       | 0 – 10   | 00                                    |   | %         |

- (1) The rated power of the module at STC will not exceed the optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed.
- (2) NEC 2017 requires that the maximum input voltage not be more than 80V.
- (3) For other connector types please contact SolarEdge
- $(4) \ Longer \ input \ wire \ lengths \ are \ available \ for \ use. \ For \ 0.9m \ input \ wire \ length \ order \ P401-xxxLxxx.$
- (5) For ambient temperatures above +85°C / +185°F power de-rating is applied. Refer to the Power Optimizers Temperature De-Rating Technical Note for more details.

| PV System Design Using a<br>SolarEdgeInverter <sup>(6)</sup> |            | SolarEdge Home<br>Hub/Wave Single Phase                   | Single phase        | Three Phase for<br>208V grid | Three Phase for<br>277/480V grid |   |
|--|------------|---|---------------------|------------------------------|----------------------------------|---|
| Minimum String Length  | P400, P401 | 8   |                     | 10                           | 18                               |   |
| (Power Optimizers)   | P485, P505 | 6   |                     | 8                            | 14                               |   |
| Maximum String Length (Power Optimizers)                     |            | 25  |                     | 25                           | 50                               |   |
| Maximum Power per String                                     |            | 5700 <sup>(7)</sup> (6000 with SE7600-US<br>- SE11400-US) | 5250 <sup>(7)</sup> | 6000 <sup>(8)</sup>          | 12750 <sup>(9)</sup>             | W |
| Parallel Strings of Different Lengths or<br>Orientations     |            |   | Yes                 | S                            |                                  |   |

<sup>(6)</sup> It is not allowed to mix P485/P505 with P400/P401 in one string.

<sup>(7)</sup> A string with more than 30 optimizers does not meet NEC rapid shutdown requirements, safety voltage will be above the 30V requirement.

<sup>(8)</sup> For the 208V grid, it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W.

<sup>(9)</sup> For 277/480V grid, it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W.

### / Three Phase Inverter with Synergy **Technology** for the 208V Grid for North America

SE43.2KUS

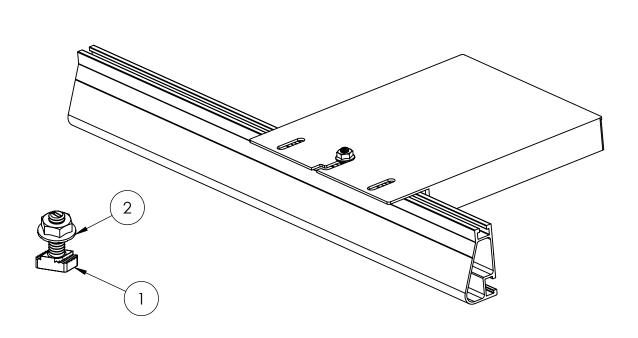
|   | SE43.2KUS   |        |
|---|---|--------|
| OUTPUT  |   |        |
| Rated AC Power Output   | 43200   | VA     |
| Maximum AC Power Output   | 43200   | VA     |
| AC Output Line Connections  | 4-wire WYE (L1-L2-L3-N) plus PE or 3 wire Delta   |        |
| AC Output Voltage Minimum-Nominal-Maximum <sup>(1)</sup> (L-N)  | 105-120-132.5   | Vac    |
| AC Output Voltage Minimum-Nominal-Maximum <sup>(1)</sup> (L-L)  | 183-208-229   | Vac    |
| AC Frequency Min-Nom-Max <sup>(1)</sup>   | 59.3 - 60 - 60.5  | Hz     |
| Maximum Continuous Output Current (per Phase) @208V   | 120   | A      |
| GFDI Threshold  | 1   | А      |
| Utility Monitoring, Islanding Protection, Configurable Power Factor,<br>Country Configurable Thresholds | Yes   |        |
| INPUT   |   |        |
| Maximum DC Power (Module STC), Inverter / Unit  | 58200 / 19400   | W      |
| Transformer-less, Ungrounded  | Yes   |        |
| Maximum Input Voltage DC to Gnd   | 300   | Vdc    |
| Maximum Input Voltage DC+ to DC-  | 600   | Vdc    |
| Nominal Input Voltage DC to Gnd   | 200   | Vdc    |
| Nominal Input Voltage DC+ to DC-  | 400   | Vdc    |
| Maximum Input Current   | 114   | Ado    |
| Maximum Input Short Circuit Current   | 135   | Adc    |
| Reverse-Polarity Protection   | Yes   |        |
| Ground-Fault Isolation Detection  | 350kΩ Sensitivity per Unit  |        |
| CEC Weighted Efficiency   | 97  |        |
| Nighttime Power Consumption   | < 12  | W      |
| ADDITIONAL FEATURES   |   |        |
| Supported Communication Interfaces  | RS485, Ethernet, Cellular GSM (optional)  |        |
| Rapid Shutdown  | NEC2014 and NEC2017 compliant/certified, upon AC Grid Disconnect  |        |
| RS485 Surge Protection  | Built-in  |        |
| DC SAFETY SWITCH  | Suit III  |        |
|   | 1000\/ / 2 40 A   |        |
| DC Disconnect   | 1000V / 3 x 40A   |        |
| DC Surge Protection   | Optional, Type II, field replaceable  |        |
| STANDARD COMPLIANCE   |   |        |
| Safety  | UL1741, UL1741 SA, UL1699B, UL1998, CSA 2.22  |        |
| Grid Connection Standards   | IEEE 1547, Rule 21, Rule 14 (HI)  |        |
| Emissions   | FCC part15 class A  |        |
| INSTALLATION SPECIFICATIONS   |   |        |
| Number of units   | 3   |        |
| AC Output Conduit Size / Max AWG / Max PE AWG   | 2" / 4/0 / 4  |        |
| DC Output Conduit Size / Terminal Block AWG Range /<br>Number of Strings <sup>(2)</sup>                 | 2 x 1.25" / 6-14 / 9 strings  |        |
| Dimensions (H x W x D)  | Primary Unit: 37 x 12.5 x 10.5 / 940 x 315 x 260;<br>Secondary Unit: 21 x 12.5 x 10.5 / 540 x 315 x 260 | in / m |
| Weight  | Primary Unit: 105.8 / 48; Secondary Unit 99.2 / 45  | lb/k   |
| Operating Temperature Range   | -40 to +140 / -40 to +60 <sup>(3)</sup>   | °F/°   |
| Cooling   | Fan (user replaceable)  |        |
| Noise   | < 60  | dBA    |
|   |   |        |

 $<sup>^{\</sup>mbox{\tiny (1)}}$  For other regional settings please contact SolarEdge support

<sup>&</sup>lt;sup>(2)</sup> Single input option per unit (up to 3AWG) available
<sup>(3)</sup> For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf



### Microinverter Bonding Hardware

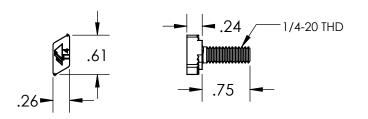


| Item Number | Description                        |
|-------------|------------------------------------|
| 1           | Bolt, T CSTM 1/4-20 X .75" Lock SS |
| 2           | Nut, Flange, Hex 1/4-20 SS         |

### Microinverter Bonding Hardware

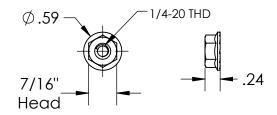
| Part Number  | Description                            |
|--------------|--|
| BHW-M1-01-A1 | Microinverter Bonding Hardware, T-Bolt |

### 1) Bolt, T CSTM 1/4-20 x .75



| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |

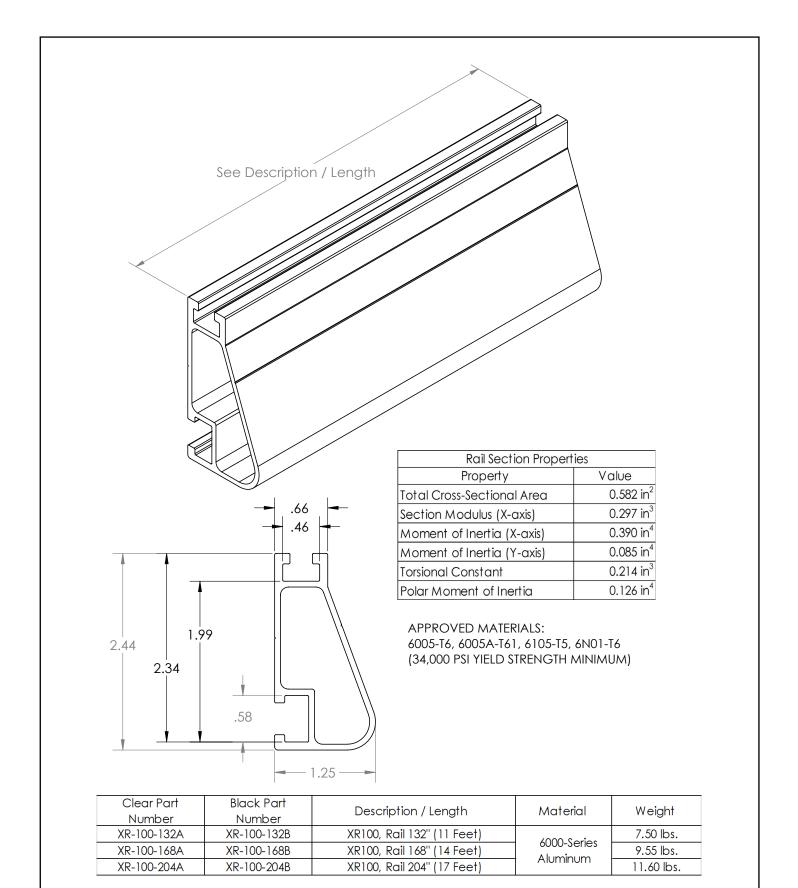
### 2) Nut, Flange Hex 1/4-20

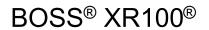


| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |

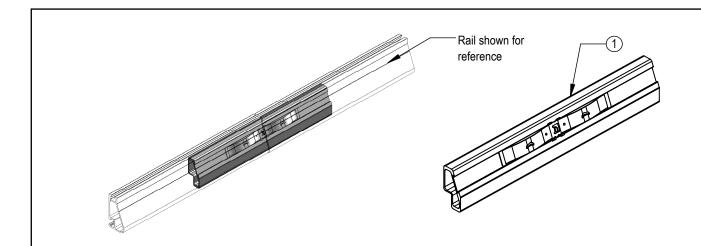








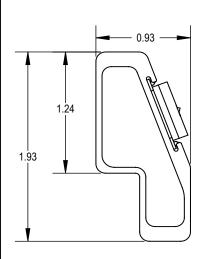


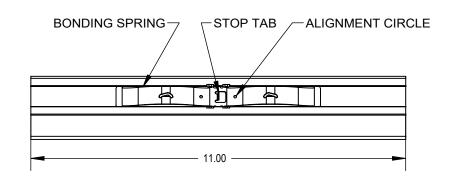


| ITEM NO | DESCRIPTION          | QTY IN KIT |
|---------|----------------------|------------|
| 1       | SPLICE, XR100°, MILL | 1          |

| Part Number            | Description           |
|------------------------|-----------------------|
| XR100 ® -BOSS ® -01-M1 | Bonded Splice, XR100® |

### 1) Bonded Splice, XR100



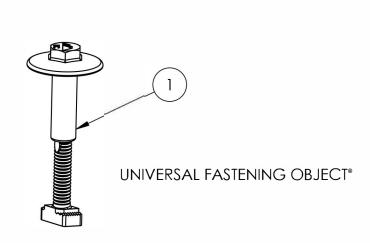


| Propery  | Value                |
|----------|----------------------|
| Material | 6000 Series Aluminum |
| Finish   | Mill                 |

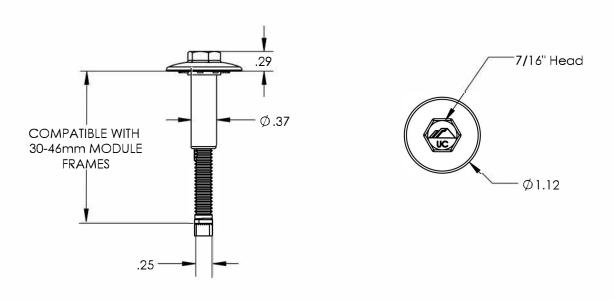


### Universal Fastening Object®

Only for installation and use with IronRidge products in accord with written instructions see IronRidge.com/UFO



| ITEM NO.     | DESCRIPTION                   |  |
|--------------|-------------------------------|--|
| UFO-CL-01-A1 | UNIVERSAL MODULE CLAMP, CLEAR |  |
| UFO-CL-01-B1 | UNIVERSAL MODULE CLAMP, BLACK |  |

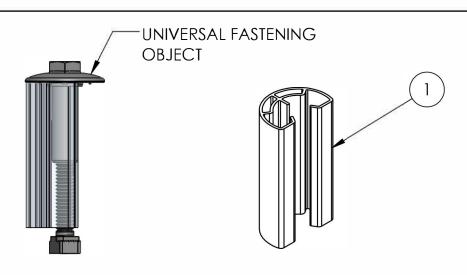


| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear and Black            |



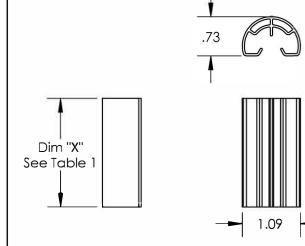
### Stopper Sleeve®

Only for installation and use with IronRidge products in accord with written instructions see IronRidge.com/UFO



| ITEM NO. | COMPONENT      |
|----------|----------------|
| 1        | STOPPER SLEEVE |

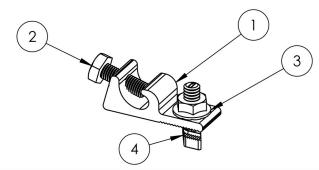
| TABLE 1: STOPPER SLEEVE PART NUMBES AND HEIGHT |                   |                 |
|--|-------------------|-----------------|
| MILL PART NUMBER                               | BLACK PART NUMBER | HEIGHT "X" (mm) |
| UFO-STP-30MM-M1                                | UFO-STP-30MM-B1   | 30              |
| UFO-STP-32MM-M1                                | UFO-STP-32MM-B1   | 32              |
| UFO-STP-33MM-M1                                | UFO-STP-33MM-B1   | 33              |
| UFO-STP-35MM-M1                                | UFO-STP-35MM-B1   | 35              |
| UFO-STP-38MM-M1                                | UFO-STP-38MM-B1   | 38              |
| UFO-STP-40MM-M1                                | UFO-STP-40MM-B1   | 40              |
| UFO-STP-42MM-M1                                | UFO-STP-42MM-B1   | 42              |
| UFO-STP-46MM-M1                                | UFO-STP-46MM-B1   | 46              |



| Property | Value                |
|----------|----------------------|
| Material | 6000 Series Aluminum |
| Finish   | Mill or Black        |

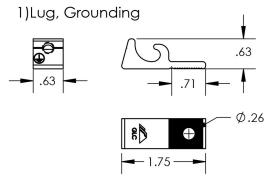


### **Grounding Lug**

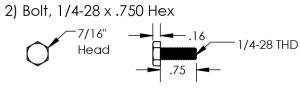


| ITEM NO. | DESCRIPTION                          |
|----------|--------------------------------------|
| 1        | LUG, GROUNDING, LAY-IN - LOW PROFILE |
| 2        | BOLT, 1/4-28 X .750" HEX CS SST      |
| 3        | nut, flange hex 1/4-20 SST           |
| 4        | BOLT, T CSTM 1/4-20 X 1.188" LOCK SS |

| Part Number  | Description                | Wire Size Range (AWG) |
|--------------|----------------------------|-----------------------|
| XR-LUG-03-A1 | GROUNDING LUG, LOW PROFILE | 4-10                  |

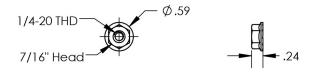


| Property | Value             |
|----------|-------------------|
| Material | Tin Plated Copper |
| Finish   | Clear Matte       |

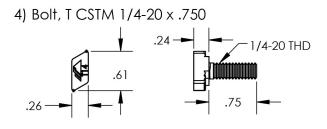


| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |

### 3) Nut, Flange Hex 1/4-20

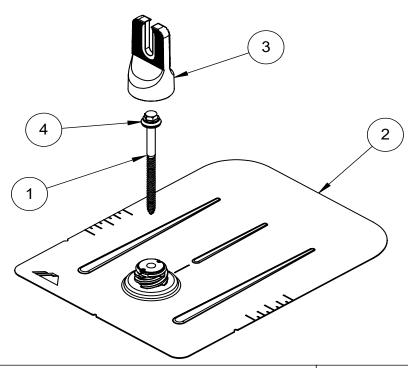


| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |



| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |



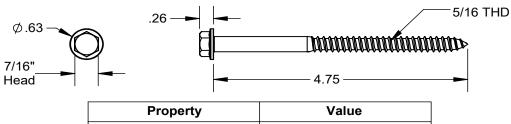


| ITEM NO. | DESCRIPTION           | Qty in Kit |
|----------|-----------------------|------------|
| 1        | BOLT LAG 5/16 X 4.75" | 1          |
| 2        | ASSY, FLASHING        | 1          |
| 3        | ASSY, CAP             | 1          |
| 4        | WASHER, EPDM BACKED   | 1          |

### **FLASHFOOT 2**

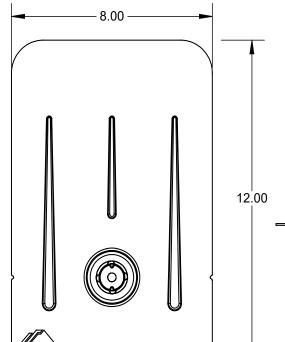
| Part Number | Description         |
|-------------|---------------------|
| FF2-02-M2   | FlashFoot2® (Mill)  |
| FF2-02-B2   | FlashFoot2® (Black) |

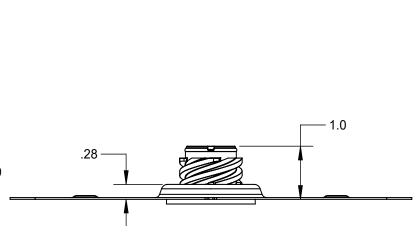
### 1) Bolt, Lag 5/16 x 4.75



| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |

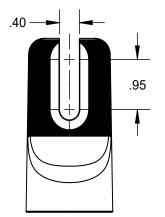


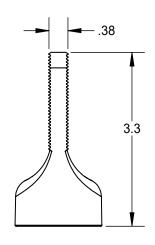




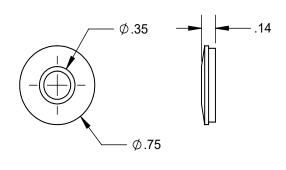
| Property | Value      |
|----------|------------|
| Material | Aluminum   |
| Finish   | Mill/Black |

### 3) Assy, Cap





### 4) Washer, EPDM Backed



| Property | Value      |
|----------|------------|
| Material | Aluminum   |
| Finish   | Mill/Black |

| Property | Value                      |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish   | Clear                      |

### **Certifications**

### Licensing

Harmony Energy Works is properly licensed and in good standing with the State of New Hampshire Secretary of State.

- Business License ID number: 652414 Letter of Good Standing with Secretary of State provided upon request.
- Following the Awarding of the contract, and prior to initiation of construction, Harmony Energy Works will provide OSHA 10-hr Certificates for all designated installation workers.

### **Insurance**

• Harmony's General Liability and Workmen's Compensation insurance certifications are available upon request.

### **Operations and Maintenance**

In the event of a problem being detected, Harmony Energy Work's <u>headquarters is 40 miles</u> from the arrays. This allows for quick response times in dealing with any issues that may arise, as well as easy maintenance trips, and regular visual inspections. The PV system will be closely monitored for performance. In the event of a malfunction or degradation beyond expectation, we will inspect all components, evaluate for functionality, and repair or replace parts determined to be problematic.

### **Operation and Maintenance Manuals and As-Built Drawings**

Upon completion of the installation, operation and maintenance manuals and as-built drawings, as well as an electronic copy of each, will be provided. Data sheets for the main equipment being used (modules and inverters) are attached.

### **System Monitoring**

In addition to providing revenue-grade production meters, we will be installing an <u>online monitoring system (for both Web and smartphone access)</u> which tracks hourly, daily, and annually production <u>to the individual module level</u>. The monitoring system automatically alerts the installer, and other designees, in the event of an error, a failure, or a reduction in power.

### Work Site

All materials are to be purchased by Harmony prior to being installed. All installation instructions shall be followed in accordance with manufacturer's requirements. Harmony will protect any and all areas, surfaces, grounds and surrounding areas. Any damage occurring as a result of Harmony negligence will be repaired or replaced by Harmony. No drugs, alcohol, or smoking of any kind will be permitted on work site grounds.

### **Special Provisions**

Harmony will procure all necessary permits, interconnection agreements, and will not transfer this contract, if awarded. Harmony will be responsible for all construction equipment on site and will not hold the customer accountable for lost or stolen tools or equipment.

### Safety

Safety to all involved (contractors, employees, pedestrians, etc.) is of the utmost importance. Harmony will utilize all possible means to prevent any injuries, including the placement of signs, barricades, ropes, and warning devices. Harmony will comply with all laws, EPA, State and OSHA regulations that apply.

### **Contractor/Installer Qualifications**

### **Harmony Energy Works Project Team**



**Harmony Energy Works** is a privately held Hampton-based solar company that designs, installs, and maintains commercial, government, and residential solar projects in three New England States – New Hampshire, Massachusetts, and Maine. Harmony is an authorized dealer for Solar World modules and is unique in that we are the only solar company in NH that exclusively sells American-made solar products – modules, inverters, and balance of system components. Its president, George Horrocks, is one of only 9 NABCEP nationally certified professional solar PV installers in the state.

### George Horrocks: Harmony Energy Works, President

George Horrocks is an electrical engineer (BSEE) with more than 35 years of experience. He is one of only nine NABCEP (# 032611-147) nationally-certified Solar PV Installation Professionals in the state of New Hampshire. Mr. Horrocks has been Principal Design Engineer and Project Manager for well over 100 solar photovoltaic projects totaling over 6500KW – residential and commercial – and was responsible for engineering design, procurement, and project management of those solar PV installations. Prior to founding Harmony Energy Works, he has had a successful engineering career in a number of startup companies as Engineering Manager at Bedford Computer Corporation, VP of Hardware Engineering at Computek, Senior Technical Staff at Hendrix Advanced Systems Technology (Hastech), Director of Engineering at Intertext, and President of Sparrow Information.

Mr. Horrocks is a member of IEEE (Institute of Electronic and Electrical Engineers) and ASES (American Solar Energy Society) professional organizations, NH Green Alliance, NHSEA (NH Sustainable Energy Association) and a board member of the community-based solar organization, SEAREI (Seacoast Area Renewable Energy Initiative).

### **David Childs,** Master Electrician

David Childs is the Corporate Master and primary electrician for Harmony Energy Works. He has been an electrician for over 30 years. David is licensed in New Hampshire, Massachusetts, and Maine. He is a well-respected electrician in the area and has done work for many notable corporations.

### **Commercial Project References**



**Project Name:** Warner Village Water District

**Key Contact:** Ray Martin / 603-456-2298

Location: 55 W. Joppa Rd., Warner, NH 03278

**Installation Date:** 6/14/2016

**Total System Production**: 153,732kWh

**Description:** 114kW Roof-mounted Solar PV Array

- 380 SolarWorld SW300 300W modules
- 5 SolarEdge SE20KUS Inverters
- Schletter Racking

### **Incentives / Rebates / Grants:**

- NH Commercial & Industrial Solar Rebate
- Community Block Grant



**Project Name:** High Knoll Equestrian Center **Key Contact:** Dr. Grant Myhre / 603-335-4777

Location: 100 Ten Rod Road, Rochester, NH 03867

**Installation Date: 3/14/2016** 

**Total System Production**: 60.515kWh

**Description:** 47.88kW Roof-mounted Solar PV Array

- 171 SolarWorld SW280 280W modules
- 4 SolarEdge SE10KUS Inverters
- IronRidge Racking

### **Incentives / Rebates / Grants:**

- NH Commercial & Industrial Solar Rebate
- Business Energy Investment Tax Credit (ITC)
- USDA Rural Energy for America Program (REAP) Grant



**Project Name:** Conner Bottling Works/Squamscott Beverages

**Key Contact:** Thomas Conner / 603-772-3376 **Location:** 120 Exeter Road, Newfields, NH

**Installation Date:** 3/1/2014

Total System Production: 54,416 kWh Description: 43.68kW Solar PV Array
• 156 SolarWorld SW280 modules
• 4 SolarEdge SE10000AUS inverters

• Ironridge roof-, Schletter ground-mount racking systems

### **Incentives/Rebates/Grants:**

- NH Commercial & Industrial Solar Rebate
- U.S. Treasury Section 1603 Grant
- USDA Rural Energy for America Program (REAP) Grant



**Project Name:** Applecrest Farm Orchards **Key Contact:** Peter Wagner / 603-926-3721

Location: 133 Exeter Rd, Hampton Falls, NH 03844

**Installation Date:** 9/16/2012

Total System Production: 54,871.60 kWh

**Description:** 39.78 kW Roof-mounted Solar PV Array

• 156 SolarWorld SW255 255W modules

• 6 SMA SB7000US inverters

• IronRidge XR1000 racking w/S-5 Clamps

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• U.S. Treasury Section 1603 Grant

• USDA Rural Energy for America Program (REAP) Grant



**Project Name:** United States Drug Enforcement

Administration

**Key Contact:** Peter Bielagus / 603-668-7046

**Location:** 324 South River Road, Bedford, NH 03110

**Installation Date: 2/8/2013** 

**Total System Production:** Confidential

**Description:** 12.24 kW Roof-mounted Solar PV Array

• 48 SolarWorld SW245 245W modules

• 1 Fronius 11.4-3 inverter

• Schletter Iso-Top Racking Structure

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• U.S. Treasury Section 1603 Grant

**Project Name:** Cherry Hill Apartments **Key Contact:** Scott Foster / 603-659-5665

Location: 600 Bennett Way, Newmarket, NH 03857

**Installation Date:** 

• 8/19/2013 - 6 sub-arrays

• 12/19/2013 - 2 sub-arrays

**Description:** 69.79 kW Roof-mounted Solar PV Array

• 6 sub-arrays

■ 82 SolarWorld SW265 265W modules

■ 82 Enphase micro-inverters

■ IronRidge XR1000 racking

• 2 sub-arrays

■ 178 SolarWorld SW270 270W modules

■ 178 Enphase micro-inverters

■ IronRidge XRS racking

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• Business Energy Investment Tax Credit (ITC)





**Project Name:** Hauch Storage

**Key Contact:** Katie Wood / 603-235-1869

Location: 2185 Woodbury Ave, Newington, NH 03801

**Installation Date:** March 4, 2013

Total System Production: 19,170.63 kWh

**Description:** 15.3 kW Roof-mounted Solar PV Array

• 60 SolarWorld SW265 265W modules

• 2 SMA SB7000US inverters

• IronRidge XR1000 racking

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• Business Energy Investment Tax Credit (ITC)

• USDA Rural Energy for America Program (REAP) Grant



**Project Name:** The Derryfield School **Key Contact:** Gary Harper / 603-624-6143

Location: 2018 River Road, Manchester, NH 03104

**Installation Date:** 8/20/2013

**Total System Production:** 12,406.16 kWh

**Description:** 19.08 kW Roof-mounted Solar PV Array

• 72 SolarWorld SW265 265W modules

• 2 SMA SB10000TL-US

• IronRidge XR1000 racking

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• Business Energy Investment Tax Credit (ITC)



**Project Name:** MainStreet Properties **Key Contact:** Neil Nevins / 603-456-2700

**Location:** 16 East Main Street, Warner, NH 03278

**Installation Date:** 12/14/2011

Total System Production: 29,308.23 kWh

**Description:** 11.52 kW Top-of-pole Solar PV Array

• 48 Sharp 240UF-2 240W modules

• 2 SMA SB6000US inverters

• 4 DPW High Wind Version Top-of-pole racking systems

### **Incentives / Rebates / Grants:**

• NH Commercial & Industrial Solar Rebate

• U.S. Treasury Section 1603 Grant

• USDA Rural Energy for America Program (REAP) Grant

For additional information please refer to: harmonyenergyworks.com