

PLANNING DEPARTMENT

Town of Durham

8 Newmarket Road Durham, NH 03824-2898 Phone (603) 868-8064 www.ci.durham.nh.us

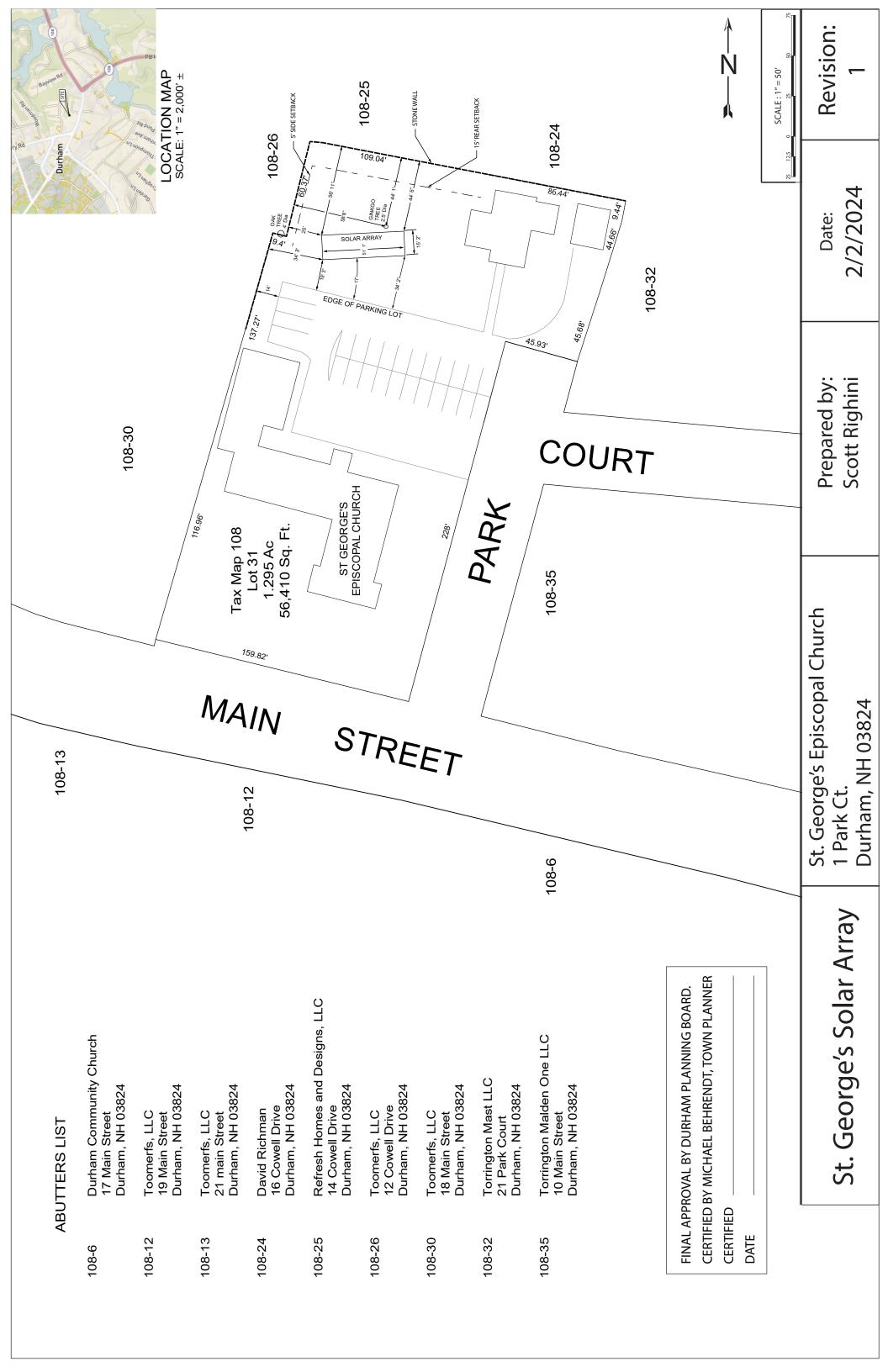
HISTORIC DISTRICT COMMISSION

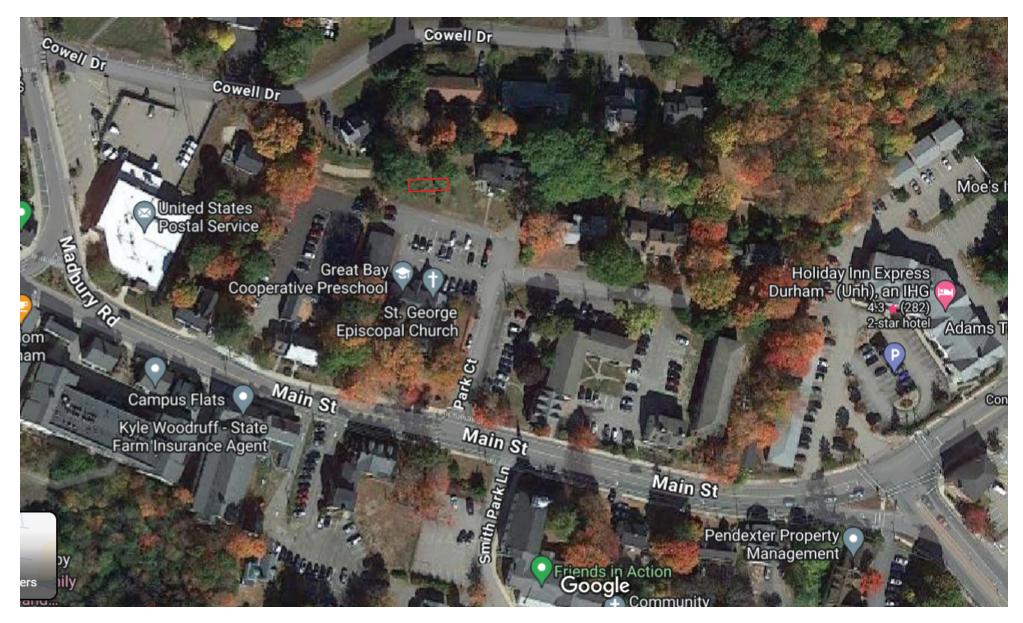
Application for Certificate of Approval

Date:
Property information
Property address/location: 1 Park Ct (back of property) / 15 Park Ct (side lawn)
Tax map and lot #:
Date of building, if known: <u>1952</u>
Name of project (if applicable): <u>St. George's Solar Array</u>
Property owner
Name (include name of individual): St. George's Episcopal Church (Rector – Nathan Bourne)
Mailing address: 1 Park Ct, Durham, NH 03824
Telephone #:603-868-2785 Email address:nathan@stgeorgesdurham.org
Applicant (if different from property owner)
Name (include name of individual): <u>Scott Righini – Facilities Manager</u>
Mailing address: <u>149 Mill Rd, Durham, NH 03824</u>
Telephone #:603-502-2357
Architect/Designer (if applicable)
Name (include name of individual):
Professional Designation:
Mailing address:
Telephone #: Email address:
<u>Contractor</u> (if applicable)
Name (include name of individual):
Mailing address:
Telephone #: Email address:

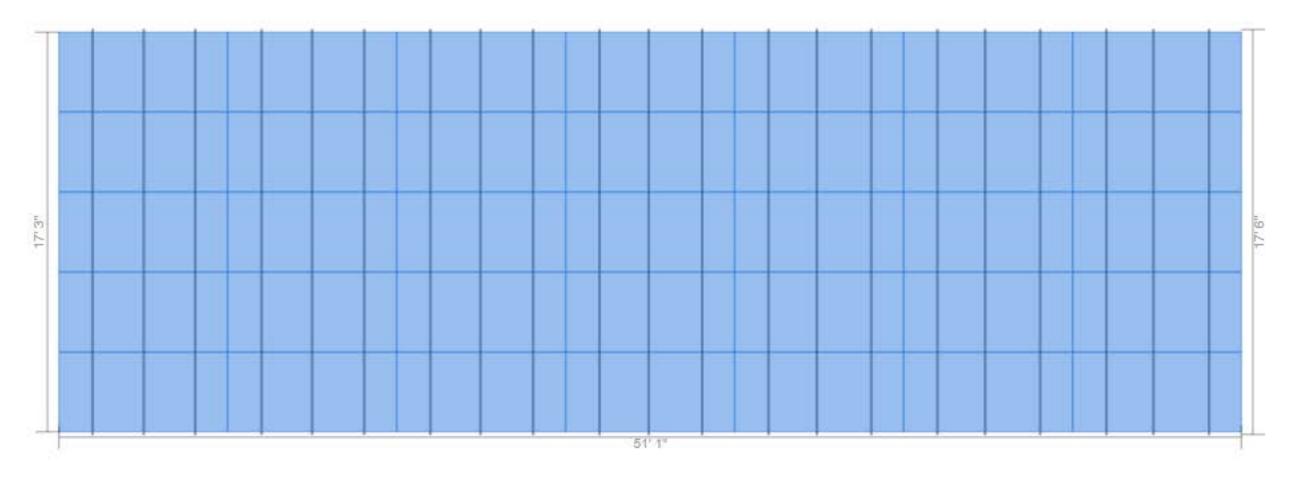
Proposed activity (check all that apply)
New building/structure: Addition onto existing building/structure:
Alterations to existing building: Demolition: Signage:
Site development (other structures, parking, utilities, etc.): <u>X</u> Change of use:
Wall or fence: Removal of tree(s):
Describe project: 16.8 kW free standing/ground mount solar array to be installed in the back corner of
the property behind the building and parking lot (on the side lawn of the rectory @ 15 Park Ct)
Proposed starting date: <u>Late Spring / early Summer of 2024</u>
Submission of materials
The following materials must be submitted with this application. Please check off each item:
Elevation drawings. Submit for the building and any pertinent details:X
Site plans. Submit if any changes are proposed to the site: X
Details. Provide drawings/cut sheets of any pertinent elements:
Samples. Provide samples or swatches of proposed colors and materials:
Other items. Provide information or drawings of any other pertinent elements: X
Submission of application
This application must be signed by the property owner.
I hereby submit this application to the Town of Durham Historic District Commission pursuant to the <u>Historic District Ordinance</u> and attest to the best of my knowledge that all of the information on this application and in the accompanying materials is true and accurate.
Name of Property Owner:
Signature: Date:
I authorize and designate,
attorney or developer or architect/designer or contractor or agent (circle all that apply), to represent me in all matters related to this application.
The applicant or a representative must attend the HDC meeting to present the application and answer any questions. If nobody attends the meeting then the HDC may not take action on the application.

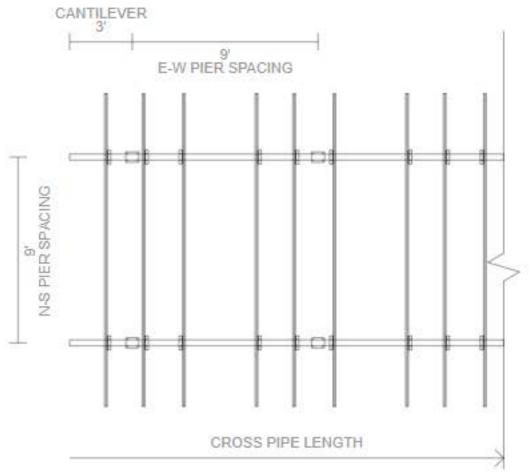
(Form updated December 1, 2022)

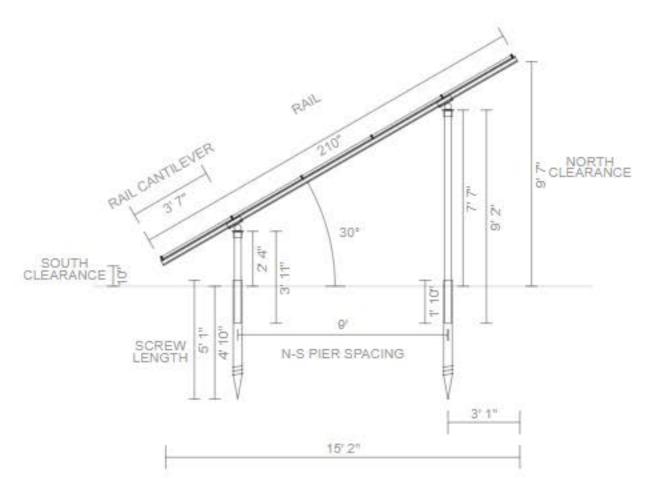




St. George's Solar Array Aerial Photo









Anticipated Summer view from Main Street



Anticipated Summer view from Park Ct



Anticipated Winter view from Main St.



Anticipated Winter view from Park Ct.



Project Details			
Name	1 Park Court	Date	01/11/2024
Location	1 Park Court, Durham, NH 03824	ASCE code	7.10
Total modules	35	Wind speed	110 mph
Module	Hanwha Q.Cells: Q.PEAK DUO XL-G10.3 BFG 485 (35mm)	Snow load	60 psf
Dimensions	Dimensions: 87.24" x 41.14" x 1.38" (2216.0mm x 1045.0mm x 35.0mm)	Wind exposure	В
Total watts	16,975 kW	Piers	12
		Concrete	4.85 yd ³
	226.0"		

Inter sub-array spacing

336.0" Calculated using solar azimuth of -37.77° and solar elevation of 13.76° at 9AM (America/New_York) on the winter solistice.



Substructure & Foundation			
Tilt	30°	South facing grade	0°
Pipe/tubing diameter	3"	Soil class	4
Foundation type	Concrete	Hole diameter	20"

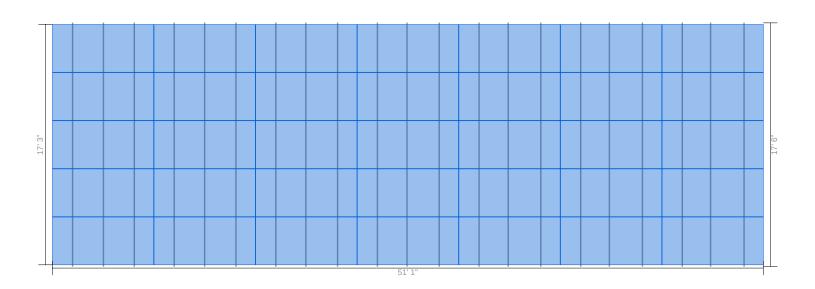


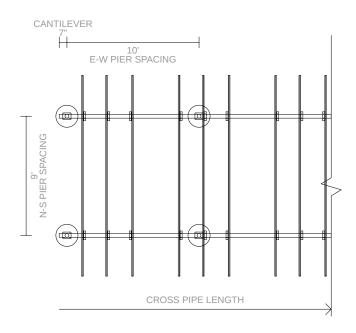
Sub array #1

* IronRidge engineering requires a 3rd rail for each column in this array due to the project parameters and site conditions.

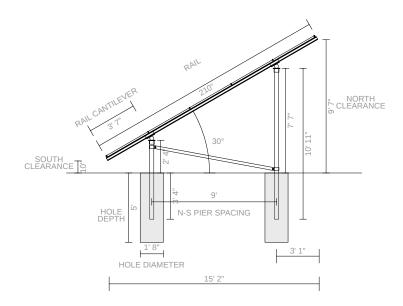
0 0 0 7	, and the second				
Rows	5	Columns	7	# Arrays	1
Area	51' 1" (EW) × 17' 5" (NS)	Rail type	XR1000	Diagonal bracing	yes
E/W spacing	10'	Rail cantilever	3' 7"	Pipe cantilever	7"
Piers/array	12	Total south piers	6 (5' 8")	Total north piers	6 (10' 11")
Total cross pipes	2 (51' 1")	Total pipe length	201' 7"		
Shear	1,369 lbs	Moment	0 ft-lbs	Uplift	-1,598 lbs





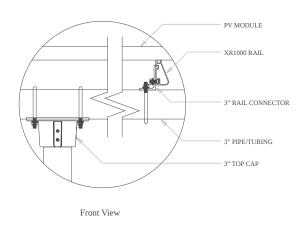


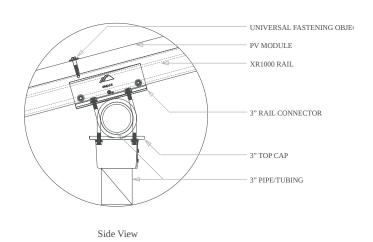




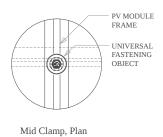
Pipe Fitting Detail

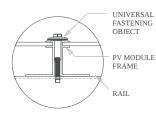
XR1000 Rail

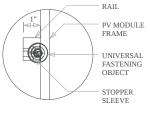


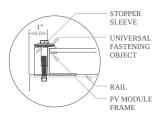


Clamp Detail









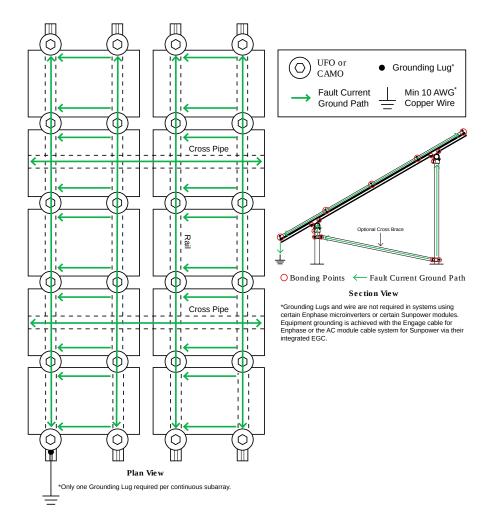
Mid Clamp, Front

End Clamp, Plan

End Clamp, Front



Grounding Diagram





Bill of Materials

Part	Spares	Total Qty
Rails		
XR-1000-210A XR1000, Rail 210" Clear *[Custom Length] Please check with your distributor for availability.	0	21
Clamps & Grounding		
UFO-CL-01-A1 Universal Module Clamp, Clear	0	126
UFO-STP-35MM-M1 Stopper Sleeve, 35MM, Mill	0	42
XR-LUG-03-A1 Grounding Lug, Low Profile	0	1
Substructure		
70-0300-SGA SGA Top Cap at 3"	0	12
GM-BRC3-01-M1 Ground Mount Bonded Rail Connector - 3"	0	42
GM-DB3-TB02-M1 GM Diagonal Brace, 2.5" Square Tube, 105.0" LG (For 3" Pipe)	0	6
GM-DB3-SLV01-M1 GM 3" Sleeve, Diagonal Brace	0	12
GM-DB-HW01-M1 GM Diagonal Brace Hardware (For 2" & 3" Pipe)	0	6
Accessories		
29-4000-077 Wire Clips, Molded PVC Black, Polybag 20	0	4
XR-1000-CAP Kit, End Cap XR1000 (10 sets per bag)	0	3
BHW-MI-01-A1 Microinverter/MLPE Bonding Hardware, T-Bolt	0	35

CHECKLIST

PRE-INSTALLATION

- ☐ Verify module compatibility. See Page 14 for info.
- □ Purchase 2" or 3" Pipe or Mechanical Tubing

Pipe: 2" or 3" (NPS) ASTM A53 Grade B SCH 40 Pipe, galvanized to a min of ASTM A653 G90 or ASTM A123 G35.

Mechanical Tubing: 2.375" x 12 ga (O.D) or 3.500" x 8 ga (O.D.) Mechanical Tubing with one of the following Galvinizations (ASTM A1057).

- · Allied Gatorshield
- Allied Flo-Coat Coating
- Wheatland ThunderCoat

TOOLS REQUIRED

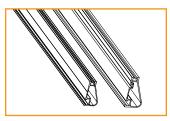
- □ Post Hole Digger or Powered Auger
- ☐ Socket Drive (7/16", 9/16", 15/16" and 1/2" Sockets)
- ☐ Torque Wrenches (0-240 in-lbs and 10-40 ft-lbs)
- □ Transit, String Line, or Laser Level
- □ 3/16" Allen Head

TORQUE VALUES

Top Cap Set Screws (3/16" Allen Head)

- □ 2" or 3" NPS Schedule 40 Grade B Pipe: 20 ft-lbs
- □ 2.375" x 12 ga OD Mechanical Tubing: 11 ft-lbs
- ☐ 3.500" x 8 ga OD Mechanical Tubing: 16 ft-lbs
- ☐ For Ground Screw to Pipe Connection Hardware see Page
- □ Top Cap U-Bolt Nuts (9/16" Socket): 15 ft-lbs
- ☐ Rail Connector Bracket Nuts (9/16" Socket): 21 ft-lbs
- ☐ Rail Connector U-Bolt Nuts (9/16" Socket): 60 in-lbs
- ☐ Rail Grounding Lug Nut (7/16" Socket): 80 in-lbs
- Trail Grounding Lag reat (1710 Gooker). Go in lot
 - Rail Grounding Lug Terminal Screws (7/16" Socket): 20 in-lbs
- ☐ Module Grounding Lug Nut (3/8" Socket): 60 in-lbs
 - Module Grounding Lug Terminal Screws (1/2" Socket): 20 in-lbs
- Universal Fastening Objects (7/16" Socket): 80 in-lbs
- ☐ Diagonal Brace Set Screws (1/2" Socket): 15 ft-lbs
- ☐ Diagonal Brace Bolts (1/2" Socket): 40 ft-lbs
- ☐ Microinverter Kit Nuts (7/16" Socket): 80 in-lbs
- ☐ Frameless Module Kit Nuts (7/16" Socket): 80 in-lbs
- If using previous version of: Integrated Grounding Mid Clamps, Grounding Lug and End Clamps please refer to Alternate Components Addendum (Version 1.90).
- If installing on a low slope roof please refer to Ground Mount for Flat Roof Applications Addendum (Version 3.30).
- Unless otherwise noted, all components have been evaluated for multiple use. They can be uninstalled and reinstalled in the same or new location.

IRONRIDGE COMPONENTS



XR100 & XR1000 Rail



Rail Connector



Top Cap



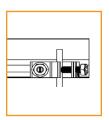
UFO (30-46mm)



Stopper Sleeve



CAMO



Rail Grounding Lug



Module Grounding Lug



Microinverter Kit



Diagonal Brace



End Cap



Wire Clip



Frameless Module Kit



Hex Head Set Screw



Frameless End/ Mid Clamp



Q.PEAK DUO BLK ML-G10+ 385-405

ENDURING HIGH PERFORMANCE



Quality Controlled PV

www.tuv.com ID 1111232615











BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

- ¹ APT test conditions according to IEC/TS 62804-1:2015, method A (-1500V, 96h)
- ² See data sheet on rear for further information.

6 BUSBAR

CELL TECHNOLOGY



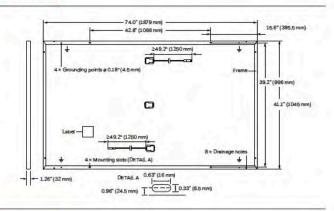
Rooftop arrays on residential buildings

THE IDEAL SOLUTION FOR:

12 BUSBAR

CELLTECHNOLOGY



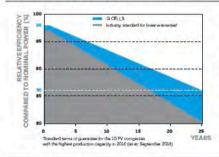


ELECTRICAL CHARACTERISTICS

POV	VER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STC1 (PO	WER TOLERANCE +	5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405
c	Short Circuit Current ²	I _{sc}	[A]	11.04	11.07	11.10	11.14	11.17
mun	Open Circuit Voltage ¹	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Minir	Current at MPP	I _{MPP}	[A]	10.59	10.65	10.71	10,77	10.83
2	Voltage at MPP	V _{MPP}	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMA	L OPERATING CON	DITIONS, NMC)T ²				
	Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
E	Short Circuit Current	I _{sc}	[A]	8.90	8.92	8.95	8.97	9.00
il.	Open Circuit Voltage	V _{oc}	[V]	42.62	42.65	42.69	42.72	42.76
Z	Current at MPP	I _{MPP}	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35.03	35.25	35.46

Measurement tolerances P_{MPP} ±3%; I_{SC}; V_{OC} ±5% at STC: 1000W/m², 25±2°C, AM1.5 according to IEC 60904-3 • 2800W/m², NMOT, spectrum AM 1.5

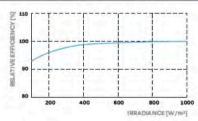
Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I _{sc}	a	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	Υ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V _{SYS}	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
Max. Design Load, Push/Pull3	[lbs/ft ²]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push / Pull3	[lbs/ft ²]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)
³ See Installation Manual				

QUALIFICATIONS AND CERTIFICATES

MA A DA

UL 61730, CE-compliant, Quality Controlled PV - TÜV Rheinland, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells),







2 2 2 2 2 2
_
T
h 1
1
. 4

76.4 in



43.3in

1940mm 1100mm 1220mm



PACKAGING INFORMATION

48.0 in



751kg



24

pallets



24

pallets



modules

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

Horizontal

packaging

Hanwha Q CELLS America Inc.

this product.